

ARIZONA DEPARTMENT OF REVENUE

Local Jurisdictions – Centrally Valued Property Unit

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TAX YEAR 2026

RENEWABLE ENERGY EQUIPMENT COMPANIES PROPERTY TAX FORM 82054(REE) FILING INSTRUCTIONS

FILING DUE DATE: APRIL 1, 2025

Reporting Year End December 31, 2024
FILING INFORMATION

This report is to provide information necessary to determine the full cash value of your renewable energy equipment in Arizona for property tax purposes. (A.R.S. § 42-11051 through 42-11053, 42-14151 through 42-14153, 42-14155, 42-14156 through 42-14159, and 42-14001 through 42-14005). Additional information on the referenced statutes can be obtained at www.azleg.state.az.us/arizonarevisedstatutes.asp.

Forms will be emailed electronically. Due to the confidential nature of the information reported, taxpayers are encouraged to submit their Property Tax Form via the secure and encrypted email chain initiated from the Department. All pages of the completed Property Tax Form must be returned to the Department. The verification page must be signed, dated, and notarized for the report to be accepted by the Department. Scan all pages and email to cvpreturns@azdor.gov. Do not mail hard copies.

Property Tax Form 82054(REE), supporting schedules, and requested documents must be filed by April 1, or the extended due date if an extension is granted. Extension requests must be in writing and will be granted only for good cause. Extension requests should be only for reports, information, or documentation that is not available on April 1. The deadline for extension requests is March 21.

Failure to file a completed report on or before April 1; or the extended due date if an extension is granted, will result in a valuation of one hundred five percent of the prior year full cash value or a value based upon other information available to the Department. In addition, a penalty will be assessed in the amount of the lesser of one-half of one percent of the value estimated by the Department or one hundred dollars per day for each day the company fails to file the report calculated from April 1.

If a completed report is not filed by May 20, the taxpayer forfeits its right to appeal the valuation and classification of the property pursuant to A.R.S. § 42-14005. If additional information is requested by the Department, that information must be provided within the time period specified by the Department.

FILING INSTRUCTIONS

1. Refer all questions concerning this report to the Department of Revenue, Local Jurisdictions, Centrally Valued Property Unit, at (602) 716-6843.
2. Reports applicable to your company as of December 31, must be filed with this report:
 - a. Audited financial statements.
 - b. Schedules summarizing and itemizing non-capitalized leased or rented operating property. For reporting instructions, see page 4.
 - c. Worksheets/schedules allocating System cost to Arizona for year ending December 31. If accounting year-end is other than December 31 provide documentation/schedules adjusting your fiscal year-end figures to December 31.
 - d. Section 1603 grant applications, federal and state investment tax credits applications, and federal and state production tax credit applications associated with the facility.
 - e. Award letters for any grants, investment tax credits or production tax credits associated with the facility.
3. File separate forms for each renewable energy equipment plant(s) owned, or partially owned as an undivided interest by the taxpayer. If the taxpayer is reporting multiple plants, copy the following forms as needed so information of each individual plant is reported on its own form: DOR Form 82054(REE), Tabs 2, 3, 4, 5, 6, 7, and 8. Combine all forms into a single filing.
4. All forms must be typewritten, or legibly printed in ink, or completed electronically using Microsoft Excel. If more space is required to complete any form, additional pages may be printed and attached as needed.
5. All amounts are to be rounded to the nearest dollar.
6. If filing electronically, input data in the blue highlighted cells only; yellow highlighted cells are formula computed. Reset print area as needed to include all reported data. Unless otherwise set, print area for each tab is preset to print one page of information.

STATEMENT OF ORIGINAL COST (PS1220-01)

LOCATION & ORIGINAL COST OF ALL REAL AND PERSONAL OPERATING PROPERTY

**By Tax Area Code, Including Renewable Energy Equipment CWIP,
Non-Capitalized Leased Property, and Materials and Supplies**

Taxpayers who have previously reported property cost will receive an electronic report titled Statement of Original Cost (PS1220-01) with the Renewable Energy Equipment Property Tax Form 82054(REE). The Statement of Original Cost is used to allocate full cash value to the taxing jurisdictions in which the property is located. This report should include all Renewable Energy real property improvements and personal property costs that were reported in the prior year, by county and tax area codes. If your company's real improvements and personal property is being valued for the first time, please refer to Tab 9- Statement of Original Cost.

On the report titled Statement of Original Cost, please update the total year end original cost of all renewable energy operating property by tax area code in the columns labeled Real Property Current Year and Personal Property Current Year. Include costs of plant in service, materials and supplies, non-capitalized leased property, and construction work in progress. Do not include contributions in aid of construction (CIAC), cost of fee land, land rights, or licensed vehicles on the original cost report. If property is located within tax area codes not listed on the report, add rows as needed to include those codes. Please review the report and make note of any tax area code change and update your records accordingly. If tax area codes are not known, they can be obtained from the county assessor's office in the county where the property is located. In Maricopa County use only the Department's four-digit tax area code, not the county's six-digit code.

OPERATING LAND (PS1220-12)

Those taxpayers with land being valued for the first time as centrally assessed property, please use Tab 7-Operating Land Additions.

Taxpayers who previously reported operating land parcels to the Department, will receive a copy of a report titled Operating Land (PS1220-12) with the Renewable Energy Equipment Property Tax Form 82054(REE). This report contains all renewable energy equipment operating land parcels owned by the taxpayer that were valued by the Department in the prior year.

Please ensure the information listed is complete and correct. If a land parcel has sold or changed use during the prior calendar year, note the corrections and notify the Department appraiser. New parcels being added should be reported on Tab 7-Operating Land Additions.

VALUATION METHODOLOGY

Through December 31, 2040, the department shall determine the valuation of taxable renewable energy equipment in the manner prescribed by A.R.S. § 42-14155, as follows:

1. 20% of the sum of the straight-line depreciated costs, based on *life expectancy, per vintage year, of renewable energy equipment as of December 31.
2. 20% of the cost of construction work in progress as of December 31.
3. 20% of the cost of materials and supplies as of December 31.

The full cash value of the renewable energy equipment valued by the Department will be the summation of the following:

- A. The summation of paragraphs 1, 2 and 3 above added to the original cost to the current owner of the land used by the facility.

For valuation purposes:

Depreciated cost shall be determined by deducting depreciation from taxable original cost. Depreciation shall not exceed ninety per cent of the adjusted original cost.

“Depreciation” means straight-line depreciation over the useful life, as adopted by the department (see below), of the item of property.

“Original cost” means the actual cost, without trending, of acquiring or constructing property, including additions, retirements, adjustments and transfers.

“Taxable original cost” means original cost, as defined by A.R.S. § 42-14155, reduced by the value of any investment tax credits, production tax credits or cash grants in lieu of investment tax credits applicable to the taxable renewable energy equipment.

**Depreciation Lives:*

Solar - 30 Years

Wind - 25 Years

Biomass - 25 Years

Battery – 15 Years

REPORTING INSTRUCTIONS FOR PROPERTY TAX FORMS

On all reporting forms write the taxpayer name, designated DOR property taxpayer number, and renewable energy plant name. Report data for each renewable energy plant and/or energy source on a separate form.

TAB 1 - PROPRIETARY INFORMATION (Tab 1)

Report proprietary information as outlined on the form.

TAB 2 – RENEWABLE ENERGY EQUIPMENT DATA BY PLANT (Tab 2)

Enter the name and address of each renewable energy plant. For each renewable energy block within each plant, report the date in operation, renewable energy source, turbine type, solar panel type, number of units, manufacturer, name plate MW capacity, net summer MW demand capacity, operation type, total gross generation kWh, and hours connected to load as outlined on the form.

TAB 3 – RENEWABLE ENERGY EQUIPMENT LAND DESCRIPTION BY PLANT (Tab 3)

Report the plant name, county name, assessor parcel number, acre/size, the owner's original cost and whether owned or leased, for each parcel of land used in the operation of the generation plant. Land parcels not currently used directly in the operation of the generation plant should be reported to the local County Assessor for valuation as locally assessed property.

TAB 4 – REAL PROPERTY IMPROVEMENTS BY PLANT (Tab 4)

Report the plant name, number of buildings, use of each building, and a brief description including such information as building construction, size, etc. For site improvements, report the type of improvements along with a brief description to include such information as quantity, size, construction materials, etc.

TAB 5 – RENEWABLE ENERGY EQUIPMENT COST BY PLANT (Tab 5)

On a separate form for each plant and/or energy source, report the plant name, total megawatts, renewable energy source, net licensed transportation equipment, materials and supplies, land original cost construction work in progress as of December 31, in the designated boxes. **Do not** report the cost of non-capitalized leased property on this form. Report leased property in Tab 6 – Non-Capitalized Leased Operating Property. Those costs will be combined with the cost of owned property in the valuation work papers in the respective acquisition year. Exclude the cost of licensed vehicles.

- Columns 1: Report the cost of renewable energy equipment (should include both real property improvements and personal property) on record as of December 31 by acquisition year
- Columns 2: Report the cost of additions for renewable energy equipment recorded in the reporting year.
- Columns 3: Report the cost of retirements, adjustments and transfers recorded in the reporting year, in the same year that the property retired was acquired.
- Columns 4: Total credits allowed per year (See Tab 12).
- Columns 5: Total costs reported in prior columns by year.

TAB 6 –NON-CAPITALIZED LEASED OPERATING PROPERTY BY PLANT (Tab 6)

On a separate reporting form for each plant and/or energy source, report non-capitalized leased real and personal operating property located in Arizona as of December 31 of the reporting year.

- Column 1: Name and address of the Lessor.
- Column 2: Name of the county in which the leased property is located.
- Column 3: Enter the letter “L” for land, “B” for buildings, or the letters “PP” for personal property.
- Column 4: A brief description of the leased property.
- Column 5: Original cost of the leased property to the lessor.
- Column 6: The start date of the lease.
- Column 7: The ending date of the lease.
- Column 8: Amount of lease payments made during the preceding calendar year.

TAB 7 – OPERATING LAND ADDITIONS BY PLANT (Tab 7)

For those renewable energy equipment plants previously valued by the Department, report land parcel **additions that are not reflected on the enclosed “Operating Land Report”**, PS 1220-12. On Tab 7, report only parcels not represented on the Operating Land Report. This will include parcels purchased or which have changed use to renewable energy equipment operating property between January 1 and December 31 of the reporting year. Enter the county in which each parcel is located, four-digit tax area code, assessor’s parcel number, acreage, original cost, legal description and current use.

TAB 8 – NON-OPERATING PROPERTY (Tab 8)

Report all real and personal non-operating property, owned or leased, as of December 31 of the reporting year. Enter the county name, four-digit tax area code number, assessor’s parcel number(s), a brief property description, and size in acres. Include non-operating property carried under “Plant Held for Future Use” account.

TAB 9 –RENEWABLE ENERGY EQUIPMENT ORIGINAL COST REPORT FIRST TIME FILERS (Tab 9)

This form is to be completed for renewable energy equipment generation plants filing real improvements or personal property costs for the first time. Generation plants valued for the first time this year will not receive a Statement of Original Cost. Instead, report all original cost information associated with the operating renewable energy equipment generation facility, regardless of the date of acquisition, on tab 9 of this form. This form is used to allocate full cash value to the tax area codes in which the individual renewable energy equipment generation plant property is located. Report the original cost of all owned and leased property, construction work in progress, and materials and supplies, as of December 31 of the reporting year. Do not report the cost of land, land rights, licensed transportation equipment in this schedule.

TAB 10 – ORIGINAL COST RECONCILIATION (Tab 10) (For use only by Independent Power Producers without Arizona electric transmission and distribution property)

Reconcile the cost of the renewable energy equipment original cost, as reported on DOR Form 82054(REE), Tabs 5 and 6, to the total amount reported on the enclosed DOR “Original Cost”/PS 1220-01 electronic report, or Tab 9 if this is the first year filing. The reconciliation includes real property improvements, personal property original cost, non-capitalized leased property (original cost to the lessor), and materials and supplies. Do not include the cost of land, land rights, licensed transportation equipment, or personal property under construction.

TAB 11 – ALLOWABLE CREDITS (Tab 11)

(For use by taxpayers reporting a credit reducing the original cost to Taxable Original Cost)

- Section 1: **Section 1603 Cash Grant in Lieu of Investment** – **1)** Report the name of the entity that applied for the grant with the U.S. Department of the Treasury; **2)** Report the qualified cost basis reported on the Section 1603 Grant application. **3)** Report the year the Section 1603 Grant application was filed. **4)** Report the year the Section 1603 Grant application was approved by the U.S. Department of the Treasury (**please attach the award letter**); **5)** Report the actual amount received from the U.S. Department of the Treasury; and, **6)** Report the year the grant was received.
- Section 2: **Federal Investment Tax Credit** – **1)** Report the name of the entities or persons filing the income tax return and claiming the investment tax credit associated with the taxpayer's property; **2)** For each entity, report the qualified cost basis reported on the IRS Form 3468 filed with the U.S. Department of the Treasury; **3)** For each entity, report the Investment Tax Credit reported on the IRS Form 3468 filed with the U.S. Department of the Treasury; **4)** For each entity, report the Investment Tax Credit reported on the IRS Form 3800 filed with the U.S. Department of the Treasury (**please attach**).
- Section 3: **Federal Production Tax Credit** – **1)** Report the name of the entities or persons filing the income tax return and claiming the investment tax credit associated with the taxpayer's property; **2)** For each entity, report the qualified cost basis reported on the IRS Form 8835 filed with the U.S. Department of the Treasury; **3)** For each entity, report the Investment Tax Credit reported on the IRS Form 3468 filed with the U.S. Department of the Treasury; **4)** For each entity, report the Investment Tax Credit reported on the IRS Form 3800 filed with the U.S. Department of the Treasury (**please attach**).
- Section 4: **Arizona Production Tax Credit -1)** Report the name of the entities or persons filing the income tax return and claiming the investment tax credit associated with the taxpayer's property; **2)** For each entity, report the amount of the credit approved by the Arizona Department of Revenue (please attach award letter); **3)** For each entity, report the Production Tax Credit reported on the AZ Form 343 filed with the Arizona Department of Revenue (**please attach**).

Report the Total allowable credits on Tab 5, Column 4.

TAB 12 – VERIFICATION BY PLANT (Tab 12)

The completed form may be printed to .pdf and signed with a certified digital signature. The completed and signed .pdf may then be emailed to cvpreturns@azdor.gov. It is not necessary to send a hard copy of the filing. If you prefer to sign by hand; paper copy of this page must be signed, dated, and notarized for the report to be accepted by the Department.

**TAB 13 – FORM 285 – GENERAL DISCLOSURE/REPRESENTATION
AUTHORIZATION FORM (Tab 13)**

A completed and signed **Form 285** must be on file with the Department to authorize the Department the right to release and discuss confidential information to the taxpayer's Appointee, which is often an employee of the company. The disclosure of such confidential information by the Department to an employee may be necessary to fully interact with, or respond to questions by, such Appointee. **The Form 285 may be used to appoint such Appointee for multiple years.** Additionally, the **Form 285** may be used to grant an Appointee a Power of Attorney, if the appointed individual intends to represent the taxpayer before the Department in administrative matters.

The following are considered designated signatories for the Form 285 (1) Corporate President; 2) Corporate Vice President; 3) Corporate Chief Executive Officer 4) Corporate Chief Financial Officer; 5) Corporate Principal Secretary; 6) Corporate Principal Treasurer; 7) Other Authorized Corporate Officer; 8) or LLC Manager Member.

If an employee, or anyone to whom all future correspondence is referred to, is completing the Property Tax Form on behalf of the company and is not one of Principal Corporate Officers or LLC Manager Members noted above, please have one of the Principal Corporate Officers or LLC Manager Members complete and sign a Arizona Form 285 (General Disclosure/ Representation Authorization Form) on behalf of the employee(s) if it is expected that the employee(s) may have to receive any future confidential information from the Department or field any future questions or clarify any information reported on the Property Tax Form submitted to the Department.

Finally, a **Form 285P** enables the taxpayer to designate a person or agent ("Appointee") to whom the Arizona Department of Revenue can release confidential information concerning the taxpayer's Centrally Valued Property, if the release of such information is not otherwise authorized by A.R.S. § 42-2003. **A separate Form 285P must be completed for each appointed agent and must be filled out on a yearly basis.**

For a link to the website containing these authorization forms and instructions, go to:

<https://www.azdor.gov/Forms/PowerofAttorneyDisclosure.aspx>

Please Note: If you have previously filed a Form 285 General Disclosure/Representation Authorization Form with the Department, please review it and make sure it is current and up to date. If any revisions or changes need to be made, please make the appropriate changes and submit a new and updated Form 285 when you file this year's Property Tax Form.

Otherwise, please submit a copy of the valid Form 285 with this year's Property Tax Form.

DEFINITIONS

1. **CONSTRUCTION WORK IN PROGRESS** means the total of the balances of work orders for an electric, gas distribution, combination electric and gas distribution or generation and transmission cooperative plant in process of construction on December 31 of the preceding calendar year, exclusive of land rights and licensed vehicles.
2. **DEPRECIATION** means straight-line depreciation over the useful life, as adopted by the Department, of the item of property. (ARS§42-14155,D,1)
3. **FEE LAND** means land owned and used or useful for the generation, storage, transmission, or distribution of electric power, energy or fuel derived from solar, wind or other nonpetroleum renewable sources.
4. **MATERIALS AND SUPPLIES** means the cost, including sales, use and excise taxes and transportation costs to point of delivery in this state, less purchases and trade discounts, of all unapplied materials and supplies on hand in the state of Arizona as of December 31 of the preceding calendar year.
5. **NON-CAPITALIZED LEASED OPERATING PROPERTY** means a lease agreement that transfers use of property to the lessee during the term of the lease and is property that is not capitalized on the lessee's balance sheet.
6. **ELECTRIC UTILITY SCALE** means a person that is engaged in a business activity described in section 42-5063, subsection A or such person's equipment or wholesale electricity suppliers. (ARS§42-14155,D,2)
7. **ENERGY STORAGE** means commercially available technology for electric utility scale that is capable of absorbing energy, storing energy for a period of time and thereafter dispatching the energy and that uses mechanical, chemical or thermal processes to store energy. (ARS§42-14155,D,3)
8. **RENEWABLE ENERGY AND STORAGE EQUIPMENT** means electric generation facilities, electric transmission, electric distribution, energy storage, gas distribution or combination gas and electric transmission and distribution and transmission and distribution cooperative property that is located in this state, that is used or useful for generating, storing, transmitting or distributing electric power, energy or fuel derived from solar, wind or other nonpetroleum renewable sources not intended for self-consumption, including materials and supplies and construction work in progress, but excluding licensed vehicles and property valued under sections 42-14154 and 42-14156. (ARS§42-14155,D,5)
9. **ORIGINAL COST** means the actual cost, without trending, of acquiring or constructing property, including additions, retirements, adjustments and transfers. (ARS§42-14155,D,4)
10. **TAXABLE ORIGINAL COST** means the original cost reduced by the value of any investment tax credits, production tax credits or cash grants in lieu of investment tax credits applicable to the taxable renewable energy and storage equipment. (ARS§42-14155,D,6)
11. **PERSONAL PROPERTY** means tangible property, except for land and real property improvements as described herein. It also includes foundations or supports for machinery or apparatus for which provided.
12. **REAL PROPERTY IMPROVEMENTS** means buildings, including, but not limited to administration buildings, maintenance warehouses and guard shacks, as well as other improvements such as water retention ponds, sidewalks, drives, curbs, parking lots, tunnels, duct banks, canals, reservoirs, sewage treatment ponds, fencing and landscaping.